

**WESTERN AREA POWER ADMINISTRATION
SIERRA NEVADA REGION**

**The Central Valley Project, California-Oregon Transmission Project, Pacific Alternating Current Intertie
and Path 15 Transmission – Rate Order WAPA – 156: Notice of Proposed Power, Transmission and
Ancillary Service Rates**

**WESTERN AREA POWER ADMINISTRATION
114 PARKSHORE DRIVE
FOLSOM, CALIFORNIA**

**Comments Received from the Public at the
January 25, 2011, Public Information Forum**

Western stated it would post all comments received. The public consultation and comment period ends on April 4, 2011. Anyone may submit written comments at any point during the consultation and comment period. Written comments should be addressed to:

MR. CHARLES FAUST, MANAGER
WESTERN AREA POWER ADMINISTRATION
114 PARKSHORE DRIVE
FOLSOM, CALIFORNIA 95630-4710
E-MAIL: SNR-FY12RATECASE@WAPA.GOV

In addition, Western will hold a Public Comment Forum where anyone may provide oral or written comments. The Public Comment Forum will be at 1 p.m., on March 1, 2011, at the Lake Natoma Inn, 702 Gold Lake Drive, Folsom, California.

During Sierra Nevada Region's Public Information Forum held at Lake Natoma Inn on January 25, 2011, Western received the following comments on its proposed rates. If your comments are not adequately reflected below, please contact Western at SNR-FY12RateCase@wapa.gov

Comment 1: Northern California Power Agency: Regarding Ancillary Services penalties, consider applying the 150% penalty to both Western's actual cost as well as the market price, whichever is greater. Currently the 150% penalty is only applied to the market price.

Comment 2: Northern California Power Agency: Regarding Generator Imbalance and Energy Imbalance, any costs incurred, by Western to dispose of energy should be assessed to the responsible party.

Note from Western: Such costs could include negative pricing incurred from the California ISO due to the sale of excess energy.

Comment 3: Northern California Power Agency: Consider including the Restoration Fund cost as part of the generation revenue requirement.

Note from Western: Generation revenue requirement is used to calculate the Regulation rate, and the actual cost file which is used to assess penalties in ancillary services.

Comment 4: Sacramento Municipal Utility District. Publish final power revenue requirement by September 15.

Note from Western: This means that the First Preference percentages would also be final by September 15.

Comment 5: Northern California Power Agency. Regarding the hourly exchange program, consider making adjustments annually rather than monthly. A proposed methodology will be submitted by NCPA.